Version 1A 11/12/2015

Part I
Guidelines and Instructions
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission
Certification, Project and Pricing Data (CPPD)

This CPPD comprises Part I through Part VIII and is included as Appendix B to the Notice. Parts II through VIII of this Attachment must be completed in this Excel spreadsheet and submitted according to this instructions in the Notice. Please read these instructions in their entirety. Please note that certain offerings may required the use of more than one CPPD. Each CPPD is considered a separate bid and requires a new bid fee.

Part II - Proposal Certification and Bid Contact Information
Proposal Certification, name of the bidder, project name and contact info.

Part III - Proposal Compliance with RFP and Bid Overview and Bid Fee
Part III (a) identifies the Bid Catergory per Section 1.2.2 of the RFP and also requires the bidder to provide a summary of how this proposal meets the Definition of the Key Terms in Section 1.2.1.

Part III (b) provides information about the maximum hourly delivery and about the structure of the bid(s), including term and Products offered. The Bid Fee is calculated from this information. The Pricing Waiver option on this form is only allowable for Tier 1 resources that require a fuel source with a variable price and cannot otherwise provide a conforming price per Section 2.2.12.1 of the RFP.

Part IV - Eligible Facility Summary Information

There are 4 forms for Part IV: (a), (b), (c) and (d). These Parts are to be used according to the bid categories indicated in Part III.

Part IV (a) is associated with a Class I facility that is seeking a Power Purchase Agreement for non-firm power. Part IV (a) provides technical information about a facility and/or other facility parameters to be considered in the evaluation. "Guaranteed Commercial Operation Date" is applicable to a new facility or to an existing facility with proposed modifications. "Actual Commercial Operation Date" is the original in-service date for an existing facility prior to the proposed modification. If a proposal is for more than one facility, Part IV (a) should be replicated in this workbook and completed for each facility.

Part IV (b) is for an Eligible Facility seeking to provide products in accordance with a Firm Power Purchase Agreement. "Guaranteed Delivery Term Start Date" is applicable to both new and existing facilities.

Part I (continued)
Guidelines and Instructions

Part IV(c) provides information about the Class II and/or hydro facilit(ies) bid to balance a Class I resource bid in Part IV(a). Filling out this Part makes this bid eligible only for Connecticut. A separate bid would be required to submit a bid for the same Class I resource without Balancing Resources.

Part IV (d) is for the Delivery Committment Model.

Part V - Operational Information

There are 2 forms for Part V: (a) and (b). The Parts are used to convey the information about the quantity of energy and/or RECs to be delivered.

Part V (a) provides hourly information for a sample day for each month of the year. For facilities seeking a Power Purchase Agreement, this profile should correlate to the typical production of the facility and may or may not include forced outage rates and is independent of the day of the week. Intermittment Resources must use the P50 level for their profile. For the Delivery Committment model, hourly deliveries can also be input on this form but an additional field is provided to indicate which days of the weeks the profile applies to. For example, if deliveries are different on Saturdays and Sundays, this Part should be replicated in the workbook and the field should specify which days the profile applies to.

Part V (b) provides monthly adjustment factors for up to 20 years to adjust for varying maintenance intervals or declining output. The factors are for specific months and years, so the factors should coinside with the expected commercial operation date or the guaranteed delivery start date of the bid. Because of this calendar convention, there are 21 years of factors to accomodate partial years at the beginning and end of a 20 year offer. The values should be expressed in decimal format, where 1 means no change to the output. Any reductions should be reflect as 1 less the outage rate (i.e. a 1% decrease in output should be input as 0.99).

There is also a Part V (Informational) which provides conversion of the hourly generation profile into monthly on- and off-peak quantities prior to the monthly adjustment factors according to standard NERC definitions.

Part I (continued)
Guidelines and Instructions

Part VI - Pricing

Part VI (a) to VI(e) - Conforming Pricing. These parts are used to capture the energy and REC prices for each contract year in the term. Pricing must conform to Section 2.2.12.1 of the RFP. The contract terms and products offered must agree with the selections provided on Part III.

Part VI (f) is for alternative pricing and may be used as long as a conforming price has also been provided. This Part may also be used in-lieu of a conforming price only for Tier1 resources that require a fuel source with a variable price (i.e. Fuel Cell using natural gas, transportation costs associated with Biomass, etc.)

Part VII - ISO-NE Forward Capacity Market

Part VIII provides spaces to indicate whether the Facility has a Capacity Supply Obligation, and if so, the amount of that obligation prior to any proration.

Part VIII - Contract Information

Part IX provides space to enter various items which will be required to complete the PPA. Many items shown are copied from other parts of the CPPD.

Version Draft (09/10/2015)

Part II (a)
Proposal Certification Form (Appendix D)
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

A proposal will be considered incomplete unless all required signatures are provided.

The undersigned certifies that he or she is an authorized officer or other authorized representative of the Bidder, and further certifies that: (1) the Bidder has reviewed this RFP and all attachments and has investigated and informed itself with respect to all matters pertinent to this RFP and its proposal; (2) the Bidder's proposal is submitted in compliance with all applicable federal, state and local laws and regulations, including antitrust and anti-corruption laws; and (3) the Bidder is bidding independently and that it has no knowledge of the substance of any proposal being submitted by another party in response to this RFP other than a response submitted by the bidder's affiliate, and notice of each such affiliated bid must be disclosed in writing with each affiliated bidder's proposal. Violation of any of the above requirements may be reported to the appropriate government authorities and shall disqualify the Bidder from the RFP process.

The undersigned further certifies that the prices, terms and conditions of the Bidder's proposal are valid and shall remain open for at least 180 days from the submission date.

The undersigned further certifies that he or she has personally examined and is familiar with the information submitted in this proposal and all appendices thereto, and based on reasonable investigation, including inquiry of the individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of the undersigned's knowledge and belief.

The undersigned understands that a false statement or failure to disclose material information in the submitted proposal may be punishable as a criminal offense under applicable law. The undersigned further certifies that that this proposal is on complete and accurate forms as provided without alteration of the text.

Executed PDF Attached - James Spencer
Bidder or Bidder's Authorized Representative

Cassadaga Wind LLC
Print or Type Name

Cassadaga
Project Title(s) as Submitted to the Soliciting Parties

President & Chief Executive Officer — Title

1/26/2016 — Date

Version Draft (09/10/2015)

Part II (b)
Bidder and Contact Information
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

Contact Information For Project	
Name	Katie Bellezza
Mailing Address	1251 Waterfront Place, 3rd Floor
	Pittsburgh, PA 15222
Courier Address (If Different)	
Telephone Number	646-442-9103
Fax Number	212-209-6906
E-mail Address	kbellezza@everpower.com

Alternate Contact (Optional)	
Name	George Henderson
Mailing Address	1251 Waterfront Place, 3rd Floor
	Pittsburgh, PA 15222
Courier Address (If Different)	
Telephone Number	646-442-9101
Fax Number	412-578-9757
E-mail Address	all-commercial@everpower.com

Version Draft (09/10/2015)

Part III (a)
Proposal Compliance With RFP Definitions

Bidder Name Cassadaga Wind LLC

Project Title Cassadaga

Please check all bid categories for this proposal per the following definitions in the RFP:

☑	1.2.2.1	QUALIFIED CLEAN ENERGY AND/OR RECS VIA PPA
☐	1.2.2.2	QUALIFIED CLEAN ENERGY AND/OR RECS VIA PPA WITH A TRANSMISSION PROJECT UNDER FERC TARIFF
☐	1.2.2.3	QUALIFIED CLEAN ENERGY VIA TRANSMISSION PROJECT UNDER A PERFORMANCE-BASED TARIFF CONTAINING A QUALIFIED CLEAN ENERGY DELIVERY COMMITMENT; NO PPA

Per Section 1.2.1 of the RFP, please provide a summary description of the following:

How this proposal meets the definition of "Qualified Clean Energy"

Cassadaga Wind meets the definition of Qualified Clean Energy as it will qualify as a Tier 1 RECs under the RPS statutes in Massachusetts, Connecticut, and Rhode Island as the electricity produced from the facility will be derived from wind power, and will be registered with the Independent System Operator of New England (ISO-NE) and the New England Power Pool Generation Information System (NEPOOL GIS). As this Generation Unit is located in New York, an adjacent control facility to NEPOOL, it will qualify as a Tier 1 renewable energy source by delivering energy and RECs produced into NEPOOL for consumption by New England customers, thus meeting the definition of Qualified Clean Energy.

How this proposal meets the definition of "Incremental Qualified Clean Energy"

Cassadaga Wind meets the definition of Incremental Qualified Clean Energy as it will increase the amount of Qualified Clean Energy imported into New England from an external control area once the new generating unit is constructed & operational, which is expected by [redacted].

How this proposal meets the definition of "Delivery", "Deliver", or "Delivered"

The Project proposes to Deliver Qualified Clean Energy and Renewable Energy Credits to the Roseton node located within the ISO-NE control area ([redacted]). The Project will firm delivery costs between the NYISO injection point at the generator bus and the delivery point at ISO-NE Roseton by implementing a long-term structure that includes

NYISO Transmission Congestion Contracts (TCCs) and virtual transactions. As one of the most robust import points in ISO-NE, Roseton is capable of accepting imports from the Project over the life of the contract without the need for transmission upgrades. The imported power will be recognized by the ISO-NE settlement system.

How this proposal meets the definition of "Transmission Project", if applicable

Not applicable - this proposal does not include a transmission project.

Version Draft (09/10/2015)

Part III (b)
Bid Overview and Bid Fee

Bidder Name Cassadaga Wind LLC

Project Title Cassadaga

What is the maximum hourly delivery amount in MW? [redacted]

This Section For a Proposal With a PPA (1.2.2.1 or 1.2.2.2)

Name of Eligible Facility (if multiple facilities, enter "Multiple Facilities"):

Cassadaga Wind

Pricing Proposal	Additonal Price Offer?	Term in Years	Products Offered		Pricing Waiver*	Use Form
			Energy	RECs		
1	Included	[redacted]	[redacted]	[redacted]	*n/a*	Part VI (a)
2	No				*n/a*	Part VI (b)
3	No				*n/a*	Part VI (c)
4	No				*n/a*	Part VI (d)
5	No				*n/a*	Part VI (e)
Alternative	No				No	Part VI (f)

Additional Price Offers 0

*Note: for an explanation of the use of this field, see Part I instructions

Bid Fee Basic (includes one pricing offer)

Bid Fee for additional pricing offers

Total Bid Fee

[redacted]

Bid Contingency (Optional)

Per Section 1.2.5 of the RFP (footnote 6), is selection of this bid pursuant to a particular Connecticut statute a condition of this bid?

Please describe this condition:

Version Draft (09/10/2015)

Part IV (a)
Eligible Facility Summary Information

Facility Name: Cassadaga

Guaranteed Commercial Operation Date [redacted]
(for new facility or proposed modification)

Actual Commercial Operation Date
(for existing facility)

For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:	[redacted]

Capacity of the Facility (MW, as proposed) [redacted] Gross [redacted] Net

Contract Maximum Amount (as defined in Form PPA) [redacted] MWh/hr
(note: the aggregate entitlement percentage of all buyers)

Estimated Net Capacity Factor (%) [redacted] %

Expected Annual Availability (%) [redacted] %

Buyers' Percentage Entitlement of facility output [redacted] %
Enter Percent relative to entire Facility, not Seller's entitlement if part owner

Is the Buyer's Percentage Entitlement scalable downward in the event that acceptance of the full amount offered would result in exceedance of the target procurement amount? [redacted]

What is the minimum Buyer's Percentage Entitlement acceptable ? [redacted] %
(for proposal with multiple facilites, scale down is same % across all facilities)

Project Site/Location:	Street	[redacted]	
	City	Cherry Creek	
	State/Prv	NY	Zip [redacted]

Proposed Interconnection Point: National Grid / Niagara Mohawk Moon Road 115 kV switching station

Proposed Point of Delivery: NY Import-Roseton 345 kV (ISO-NE 4011)

ISO New England Load Zone for Proposed Delivery Point: External Interface

Version Draft (09/10/2015)

Part IV (b)
Firm PPA Eligible Facility Summary Information

For Firm PPA, enter:

Guaranteed Delivery Term Start Date _____

Contract Maximum Amount (as defined in Form PPA) _____ MWh/hr

Amount entered should reflect the highest MWh per hour value of the Guaranteed Qualified Clean Energy

	Name of Facility	Location
Facility #1		
Facility #2		
Facility #3		
Facility #4		
Facility #5		
Facility #6		
Facility #7		

	Commerical Operation Date	Technology	Nameplate Rating of Facility (MW)
Facility #1			
Facility #2			
Facility #3			
Facility #4			
Facility #5			
Facility #6			
Facility #7			

Proposed Interconnection Point _____

Point of Delivery (ISO-NE PTF Node) _____

ISO New England Load Zone for Proposed Delivery Point _____

Version Draft (09/10/2015)

THIS FORM MAKES THIS BID ONLY ELIGIBLE FOR CONNECTICUT

Part IV(c)
Balancing Resource Summary Information

For bids including energy from Balancing Resources, please provide the following:

Name of Class I Facility [from Part IV(a)] for which energy deliveries are to be balanced: _____

Nameplate rating of above Class I Facility: _____

Delivery Point of above Class I Facility: _____

Please note: The balancing energy from the Balancing Resources listed below must be delivered to the Delivery Point of the Class I Facility listed above.

Describe how the Balancing Resource(s) listed below will be used to balance energy deliveries from the above Class I Facility and improve the economic viability of this proposal. Please be very specific. If a dispatchable resource, provide the availability factor for each resource, describe how the Balancing Resource(s) will be scheduled to balance deliveries from the Class I Facility, and indicate to what extent the combination of the Class I Facility and the Balancing Resource(s) will provide firm energy deliveries.

Name of Balancing Resource	Commercial Operation Date	Technology	Nameplate Rating of Balancing Resource (MW)

PLEASE NOTE: Generation production information provided in Part V (a) and V (b) must be provided for the Class I Facility alone, for each of the Balancing Resources and for the combination of the Class I Facility and the Balancing Resource(s). Duplicate the worksheets as needed. If you are bidding both with and without balancing energy, two (2) bids must be submitted.

Version Draft (09/10/2015)

Part IV (d)
Delivery Commitment Information

Transmission Facility In-Service Date _____

For how many years is the Delivery Commitment _____

List the Qualified Clean Energy Units from which Deliveries are expected to come from:

	Name of Facility	Location
Facility #1		
Facility #2		
Facility #3		
Facility #4		
Facility #5		
Facility #6		
Facility #7		

	Commerical Operation Date	Technology	Nameplate Rating of Facility (MW)
Facility #1			
Facility #2			
Facility #3			
Facility #4			
Facility #5			
Facility #6			
Facility #7			

Proposed Interconnection Point _____

Point of Delivery (ISO-NE PTF Node) _____

ISO New England Load Zone for Proposed Delivery Point _____

Version Draft (09/10/2015)

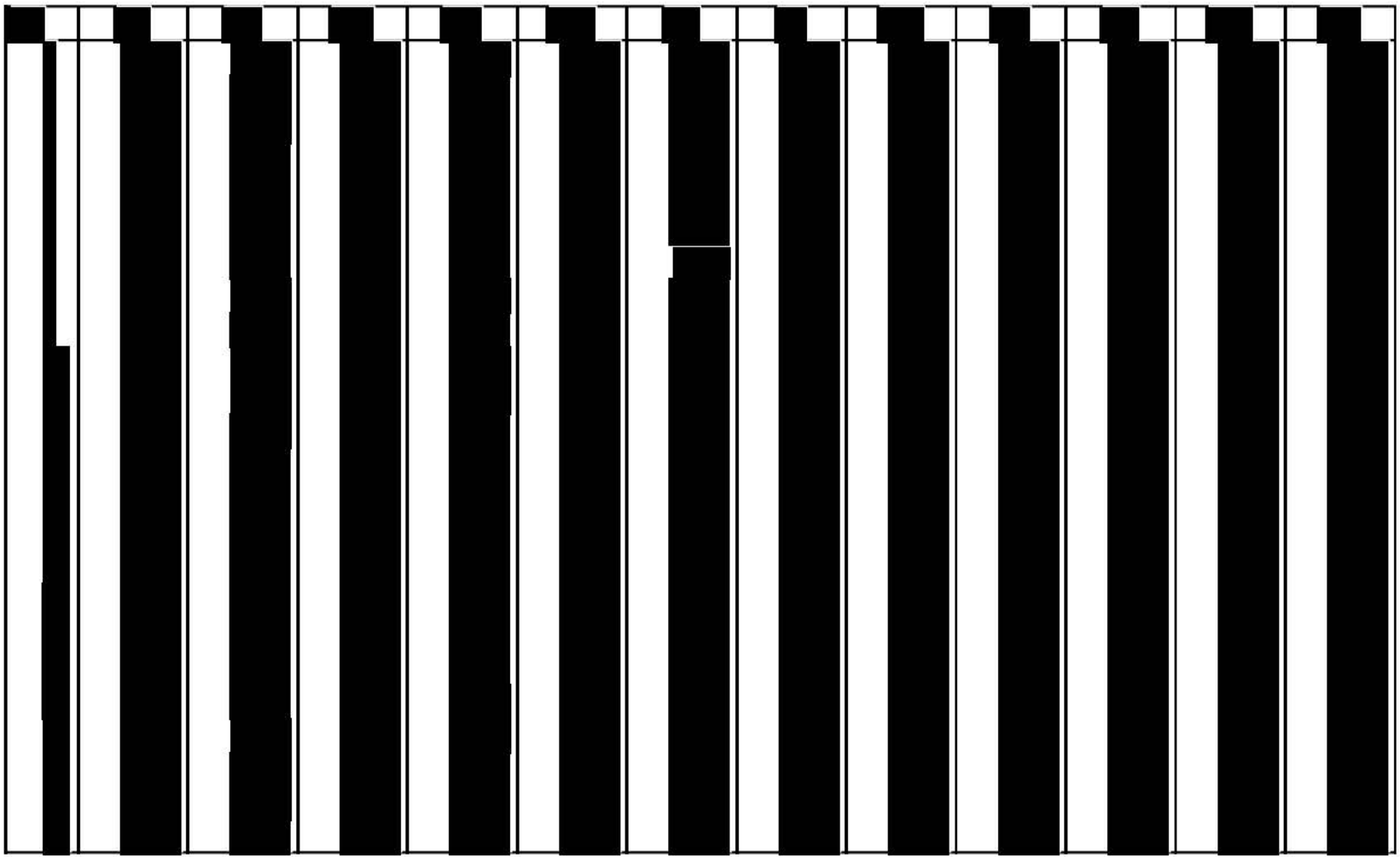
Part V (a)

Operational Information - 12 X 24 Profile

Facility Name Cassadaga _____ **Period** _____ (e.g. M-F or S-S)

(for Delivery Commitment Model enter "Delivery Commitment") *(for Delivery Commitment Model only)*

HOURLY GENERATION in MW - 12 Months by 24 Hours For Representative Day For Each Month



NOTE: Intermittment Resources must use the P50 Level (Probability Distribution of Output)

Version Draft (09/10/2015)

Part V (b)

Operational Information - Maintenance Profile

Facility Name Cassadaga **Period** _____ (e.g. M-F or S-S)

(for Delivery Commitment Model enter "Delivery Commitment")

MONTHLY ADJUSTMENT FACTORS AS PERCENTAGE OF EXPECTED PRODUCTION

Enter factors in decimal format, where 1 equals no adjustment (i.e. a decrease of 2% should be entered as 0.98)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												

IMPORTANT: These factors are for specific months and years. The first entry must coincide with the project start date.

Version Draft (09/10/2015)

Part V (informational)
Conversion Information

Average Number of Weekdays and Weekends used to convert hourly profiles

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Average Number of Weekdays	22.14	20.18	22.14	21.43	22.14	21.43	22.14	22.14	21.43	22.14	21.43	22.14
Average Number of Weekend Days	8.86	8.07	8.86	8.57	8.86	8.57	8.86	8.86	8.57	8.86	8.57	8.86
Average Days	31.00	28.25	31.00	30.00	31.00	30.00	31.00	31.00	30.00	31.00	30.00	31.00
Average NERC Holiday	1.00	-	-	-	1.00	-	1.00	-	1.00	-	1.00	1.00

Generation Conversion Prior to Monthly Adjustment Factors

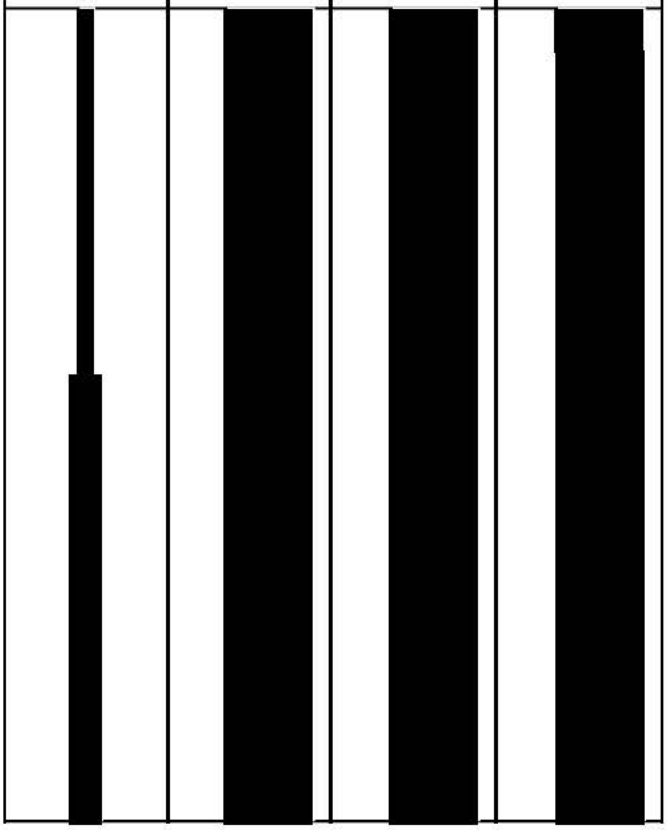
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Sum of Generation HE 1-7, 24	605.903	509.699	498.742	564.3	527.581	414.7	430.129	394.677	445.9	543.516	583	545.581
Sum of Generation HE 8-23	1176.94	977.522	879.903	954.4	704.968	584.433	568.355	511	610.033	895.968	1169.2	1033.55
Sum of Generation HE 1-24	1782.84	1487.22	1378.65	1518.7	1232.55	999.133	998.484	905.677	1055.93	1439.48	1752.2	1579.13
Monthly On-Peak Generation (prior to monthly adjustment factors)	24880	19726	19481	20453	14903	12524	12015	11314	12463	19837	23887	21849
Monthly Off-Peak Generation (prior to monthly adjustment factors)	30388	22288	23257	25108	23306	17450	18938	16762	19215	24787	28679	27104
Total Generation (prior to monthly adjustment factors)	55268	42014	42738	45561	38209	29974	30953	28076	31678	44624	52566	48953
Balance Check	0	0	0	0	0	0	0	0	0	0	0	0

Version Draft (09/10/2015)

Part VI (a)
Pricing Information
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

Project Title **Cassadaga**

	Energy Price		REC Price
Contract Year	$/MWh		$/REC
	Peak	Off-Peak	



If prices are for Large Hydro for 20 years, is the bid the same price for 15 years? _____

Notes:
1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.

2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Version Draft (09/10/2015)

Part VI (b)
Pricing Information
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

Project Title **Cassadaga**

Contract Year	Energy Price $/MWh		REC Price $/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

If prices are for Large Hydro for 20 years, is the bid the same price for 15 years? _____

Notes:

1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.

2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Version Draft (09/10/2015)

Part VI (c)
Pricing Information
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

Project Title **Cassadaga**

Contract Year	Energy Price $/MWh		REC Price $/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

If prices are for Large Hydro for 20 years, is the bid the same price for 15 years? _____

Notes:

1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.

2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Version Draft (09/10/2015)

Part VI (d)
Pricing Information
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

Project Title **Cassadaga**

Contract Year	Energy Price $/MWh		REC Price $/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
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19			
20			

If prices are for Large Hydro for 20 years, is the bid the same price for 15 years? _____

Notes:

1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.

2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Version Draft (09/10/2015)

Part VI (e)
Pricing Information
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

Project Title **Cassadaga**

Contract Year	Energy Price $/MWh		REC Price $/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
8			
9			
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20			

If prices are for Large Hydro for 20 years, is the bid the same price for 15 years? _____

Notes:
1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.
2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Version Draft (09/10/2015)

Part VI (f)
Alternative Pricing Information
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

Project Title **Cassadaga**

Please provide a description of the alternative pricing including formulas and examples, etc. Any index used in a pricing formula must be energy related and publicly available. Alternative pricing may used either for 1) as an additional offer to a conforming price pursuant to Section 2.2.12.1 of the RFP or 2) in lieu of a conforming price if the resource requires a fuel source with a variable price (e.g. natural gas for a fuel cell, transportation fuel costs for biomass)

Notes:
Peak is defined as all other hours.
2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Version Draft (09/10/2015)

Part VII
ISO-NE Forward Capacity Market

Facility Name Cassadaga

Technology Type Wind Turbine

Status of Facility [redacted]

Does the Facility have a Capacity Supply Obligation in the ISO-NE Forward Capacity Market? [redacted]

If yes above, provide the MW of Capacity Supply Obligation prior to any proration for the following periods below:

Enter MW values prior to any entitlement

	Summer MW	Winter MW
June 2015 through May 2016		
June 2016 through May 2017		
June 2017 through May 2018		
June 2018 through May 2019		

If the Facility does not currently have a Capacity Supply Obligation, does the Facility intend to qualify for a future ISO-NE Forward Capacity Auction? [redacted]

If yes, provide the MW of expected qualfied capacity and the first Capacity Year for which the Facility expects to have a Capacity Supply Obligation:

First Capacity Year [redacted] Summer MW [redacted] Winter MW [redacted]

(Change xx to first year)

Version Draft (09/10/2015)

Part VIII
Contract Information

Facility Name **Cassadaga**

The following Detailed Information Request for Projects is provided in order to facilitate the completion of a Power Purchase Agreement ("PPA") with the EDCs, should your project be selected as a winning bidder.

1) Project description including location:

a) Legal Name of Entity to be the Seller (Preamble):
Cassadaga Wind LLC

b) Type of Organization (e.g., Corporation, LLC, Partnership) (Preamble)
LLC

c) Jurisdiction of Organization (Preamble and Section 7.2(a)):
[redacted]

d) Technology: (Exhibit A of PPA):
Wind Turbine

e) Name of Facility: (Exhibit A of PPA)
Cassadaga

f) Address of Facility: (Exhibit A of PPA)
[redacted] Cherry Creek, NY

g) Guaranteed Commercial Operation Date: (Second Whereas clause and §3.1(a)(iv)of Class I PPA):
[redacted]

h) Guaranteed Delivery Term Start Date: (Definitions - Article 1 of Firm PPA):
[redacted]

i) Buyer's Percentage Entitlement: (Definitions- Article 1 of Class I PPA)
[redacted] % of Products from the Facility to be delivered to Utility

• A fixed percentage of Energy and/or RECs to be sold to the contracting EDC. The Class I PPA is unit contingent and does NOT permit a fixed quantity of Products (e.g., the first "X" MWh of energy in any given hour) to be sold to the contracting EDC.

j) Contract Maximum Amount: (Definitions- Article 1)
[redacted] MWh per hour of Energy and/or associated RECs.

Part VIII (Continued)
Contract Information

2) Critical Milestones (Section 3.1 of Class I PPA) – Please provide the date by which each of the following milestones will be achieved:

(i) Receipt of all Permits necessary to construct the Facility, as set forth in Exhibit B to the contract, in final form

Date: [redacted]

(ii) Acquisition of all required real property rights necessary for construction and operation of the Facility, interconnection of the Facility to the Interconnecting Utility, and performance of Seller's obligations under this Agreement as set forth on Exhibit B to the contract

Date: [redacted]

(iii) Demonstration of the financial capability (whether through third party financing to Seller or Seller's own financial assets) to proceed with the development and construction of the Facility, including, as applicable, Seller's financial obligations with respect to interconnection of the Facility to the Interconnecting Utility and construction of the Network Upgrades

Date: [redacted]

(iv) Issuance of a full notice to proceed by Seller to its general contractor and commencement of construction of the Facility

Date: [redacted]

3) Notices (Section 17)

To Seller:	(optional) With a copy to:
George Henderson, Chief Commercial Officer	EverPower Wind Holdings, Inc. Commercial Dept
1251 Waterfront Place, 3rd Floor	1251 Waterfront Place, 3rd Floor
Pittsburgh, PA 15222	Pittsburgh, PA 15222
ghenderson@everpower.com	all-commercial@everpower.com
212-209-6906 (Fax)	412-578-9757 (Fax)

4) Description of Facility (Exhibit A)

The Facility is a 126 MW Wind Turbine facility and is located at Cook Road, Cherry Creek, NY.

Please other descriptive details [such as Operational Limitations and criteria for substantial completion of the Facility] as specified by Seller in its response to the RFP. If none, enter "none")

[redacted]

Part VIII (Continued)
Contract Information

5) Seller's Critical Milestones for New Facilities or Proposed Upgrades (Class I PPA)

Part 1a) Construction Permits	Part 1b) Operating Permits
[redacted]	[redacted]

Part 2) Real Estate Rights	

Part VIII (Continued)
Contract Information

6) Seller's Information for Existing Facility

Part 1) Operating Permits	Part 2) Real Estate Rights

Validation Tables and Data

Titles

For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

ISO NE Load Zones

4001 .Z.MAINE
4002 .Z.NEWHAMPSHIRE
4003 .Z.VERMONT
4004 .Z.CONNECTICUT
4005 .Z.RHODEISLAND
4006 .Z.SEMASS
4007 .Z.WCMASS
4008 .Z.NEMASSBOST
External Interface

Version

Draft (09/10/2015)